

Bidding Calendar: July 2026

Sr. No.	Transmission Scheme	Bidding Agency	RfP Issue Date	Expected SPV Transfer Date	SCOD	Remarks
Northern Region						
1	Creation of 400/220 kV, 2x315 MVA (GIS) S/S at Siot, Jammu & Kashmir - Establishment of 7x105 MVA, 400/220 kV Siot (GIS) S/s with 1x80 MVAR (420 kV) bus reactor - LILO of 400 kV D/C Amargarh (Kunzer)- Samba line at 400/220 kV Siot (GIS) S/s	PFCCL	28.04.2025	25.09.2026	18 Months from SPV transfer	
2	Installation of 2 Nos. of Synchronous Condensers (SynCon) units at 765/400/220kV Fatehgarh-II PS 2 nos. of Synchronous Condensers (SynCon) units* at 400kV level of 765/400/220kV Fatehgarh-II PS along with 2 nos. of 400kV bays	PFCCL	11.02.2026	17.08.2026	30 months from SPV transfer	
3	Transmission system for evacuation of power from Sunni Dam HEP and Luhri Stage-I HEP - Establishment of 10x105 MVA, 400/220 kV Nange Pooling Station (GIS) along with 1x125 MVA (420 kV) Bus Reactor (1-Ph units along with one spare unit) - Nange (GIS) Pooling Station – Koldam 400 kV D/C line (Triple snowbird) (only one circuit is to be terminated at Koldam while second circuit would be connected to bypassed circuit of Koldam – Ropar/Ludhiana 400 kV D/C line) 1 no. of 400 kV line bay at Koldam S/s for termination of Nange (GIS) Pooling Station – Koldam 400 kV line along with 125 MVA (420 kV) Bus Reactor at Koldam S/s (1-Ph units along with one spare unit) - Bypassing one ckt of Koldam – Ropar/Ludhiana 400 kV D/C line (Triple snowbird) at Koldam and connecting it with one of the circuit of Nange-Koldam 400 kV D/C line (Triple snowbird), thus forming Nange- Ropar/ Ludhiana one line (Triple snowbird) 1x50 MVA switchable line reactor at Ropar end of Nange-Ropar 400kV line	RECPDCL	20.04.2026	17.08.2026	15.10.2029	

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4	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-5: 6 GW) [Barmer Complex] Barmer-II: 6 GW (Solar) (LCC Configuration) - Establishment of 400/220 kV, 6x500 MVA S/s at suitable location near Barmer (Barmer-II Substation) along with 2x125 MVar bus reactor - LILO of both circuits of 400 kV Fatehgarh-IV PS - Barmer-I PS D/C line at Barmer-II PS 400 kV Barmer-II PS - Barmer-I PS D/C line (Quad) - Establishment of 6000 MW, $\pm$ 800 kV Barmer-II (HVDC) [LCC] terminal station (4x1500 MW) at a suitable location near Barmer-II substation - Establishment of 6000 MW, $\pm$ 800 kV South Kalamb S/s (HVDC) [LCC] terminal station (4x1500 MW) at a suitable location near South of Kalamb $\pm$800 kV HVDC Bipole line (Hexa lapwing) between Barmer-II (HVDC) & South Kalamb (HVDC) (with parallel Dedicated Metallic Return) (capable to evacuate 6000 MW) [with 100% reverse power capability] - Augmentation of South Kalamb S/s by 4x1500 MVA, 765/400 kV ICTs (3 Nos 400 kV & 765 kV Section-II & 1 No. on 400 kV & 765 kV Section-I) along with 2x330 MVAR, 765 kV bus reactor & 2x125 MVAR, 420 kV bus reactor on Section-II. The Section-II will be established under a different network expansion scheme in WR (2x1500 MW HVDC Bipole-I to be terminated on 400 kV Section-I & 2x1500 MW HVDC Bipole-II to be terminated on 400 kV Section-II of South Kalamb S/s & 765 kV bus sectionalizer to be kept normally closed & 400 kV bus sectionalizer to be kept normally open) 2 Nos. of Syncon units at 400 kV level of Barmer-II PS (1 No. of SynCon unit comprises dynamic support of +300 MVar/-200 MVar (Minimum) & Short circuit contribution at PCC of 1200 MVA (Minimum))	RECPDCL	28.01.2026	31.08.2026	54 months from SPV transfer (Bipole-1: 48 months, Bipole-2: 54 months)	

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5	Augmentation at Bhadla-III, Ramgarh PS and Kanpur (PG) - Augmentation of 400/220 kV, 5x500 MVA (6th to 10th) ICTs at 765/400/220 kV Bhadla-III PS - Implementation of 5 Nos. of 220 kV line bays at 765/400/220 kV Bhadla-III PS - Implementation of 1 No. of 400 kV line bay at 765/400/220 kV Bhadla-III PS. - Implementation of 2 sets 400 kV sectionlizer bay at 765/400/220 kV Bhadla-III PS - Augmentation of 765/400 kV, 2x1500 MVA (3rd & 4th) ICTs at 765/400 kV Ramgarh PS - Augmentation of 400/220 kV, 2x500 MVA (3rd & 4th) ICTs at 765/400 kV Ramgarh PS - Implementation of 2 Nos. of 220 kV line bays at 765/400kV Ramgarh PS - Implementation of 1 No. of 400 kV line bay at 765/400 kV Ramgarh PS - Augmentation of 765/400 kV, 1x1500 MVA (3rd) ICT at 765/400 kV Kanpur (PG) substation	RECPDCL	25.03.2026	29.07.2026	20.01.2029	SPV Transferred
6	Transmission system for evacuation of power from Shongtong Karcham HEP (450 MW) and Tidong HEP (150 MW) - Establishment of 2x315 MVA (7x105 MVA 1-ph units including a spare unit) 400/220 kV GIS Pooling Station at Jhangi along with 1x125 MVAR, 420 kV Bus reactor at Jhangi PS (1-ph units along with one spare unit) 400 kV Jhangi PS – Wangtoo (Quad) D/c line 400kV bays at Wangtoo for termination of 400 kV Jhangi PS – Wangtoo D/c line - LILO of one circuit of Jhangi PS - Wangtoo (HPPTCL) 400 kV D/c (Quad) line^s at generation switchyard of Shongtong HEP - Wangtoo (HPPTCL) - Panchkula (PG) 400 kV D/c (Twin HTLS*) line along with 80 MVAR switchable line reactor at Panchkula end on each circuit	RECPDCL	04.09.2025	29.07.2026	30 months from SPV transfer	SPV Transferred

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	400kV bays at Wangtoo S/s (2 Nos.) and Panchkula S/s (2 Nos.) for termination of 400 kV Wangtoo (HPPTCL) - Panchkula (PG) D/c line					
7	Transmission system for evacuation of power from Pumped Storage Projects in Sonbhadra District, Uttar Pradesh - Establishment of 3x1500 MVA 765/400 kV Robertsganj Pooling Station near Robertsganj area in Sonbhadra distt. (Uttar Pradesh) along with 2x240 MVA 765 kV & 2x125 MVA 400 kV bus reactors - LILO of both circuits of 765 kV Varanasi- Gaya 2xS/C line at Robertsganj PS along with 240MVA switchable line reactor at each ckt of Robertsganj PS end of 765 kV Robertsganj PS - Gaya 2xS/C line (after LILO) - Robertsganj PS – Prayagraj S/s 765 kV D/C line along with 330 MVA line reactor at each circuit of Robertsganj end of Robertsganj PS – Prayagraj S/s 765 kV D/C line	RECPDCL	21.04.2025		30 Months from SPV transfer	Bidding Concluded. SPV Transfer after receipt of FC-1 approval.
	Augmentation with 1x1500 MVA (4th), 765/400 kV ICT at Robertsganj Pooling Station				December 2030	
ER & NER						
1	ERES-47: Nawada – Durgapur – Jeerat (New) 765kV corridor - Establishment of new 765/400/220kV S/s at Nawada in Bihar - Establishment of new 765kV Switching station at Durgapur in West Bengal with provision for establishment of 765/400kV level in future - LILO of Gaya – Ballia 765kV S/c line Nawada S/s - Nawada – Durgapur (New) 765kV D/c line - Durgapur (New) – Jeerat (New) 765kV D/c line - Extension at Jeerat (New) 765/400kV S/s	RECPDCL	09.06.2026	15.09.2026	31.03.2029	
Western Region						
1.	Common Transmission System for evacuation of power from Lakadia (Phase-II: 7.5GW), Jam Khambhaliya (Phase-II: 5.5GW) and Jamnagar (Phase-I: 1GW) - Part-A Augmentation of transformation capacity at South Olpad (GIS) S/s by 1x1500MVA, 765/400kV (3rd) ICT	PFCCCL	25.03.2026	24.08.2026	36 months from SPV transfer	

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	- Vadodara(GIS) – Halvad 765kV D/c line to be terminated into Lakadia – Halvad 765kV D/c line (near Halvad S/s) so as to form Lakadia – Vadodara (GIS) 765kV D/c line 765kV line bays at Vadodara (GIS) end for termination of Lakadia – Vadodara 765kV D/c line (formed as per details above at Sl. 2) 765kV, 240MVAR Switchable line reactors on each circuit at Vadodara (GIS) end of Lakadia – Vadodara (GIS) 765kV D/c line (formed as per details above at Sl. 2) 765kV, 330MVAR Switchable Mid-point reactors at the bypass point at Halvad Switching Station on Lakadia – Vadodara (GIS) 765kV D/c line (refer Note d)					
2.	Transmission system for Integration of Power from RE Projects in Jam Khambhaliya REZ in Gujarat - Phase II (5500MW) and Jamnagar Phase-I (1000 MW) - Establishment 4x1500 MVA, 765/400 kV and 10x500 MVA, 400/220 kV Substation near Kalyanpur (GIS) with 2x330 MVAR, 765 kV bus reactor and 2x125 MVAR, 420 kV bus reactor - Kalyanpur (GIS) – Jamnagar (GIS) 765 kV D/c line 2 Nos. 765 kV line bays at Jamnagar (GIS) S/s - Kalyanpur (GIS) – Saurashtra (Sompipaliya) (GETCO) (GIS) 765 kV D/C line 330MVAR Switchable line reactors on each circuit at Saurashtra (Sompipaliya) (GETCO) (GIS) end of Kalyanpur (GIS) – Saurashtra (Sompipaliya) (GETCO) (GIS) 765 kV D/c line (with NGR bypass arrangement) 2 Nos. 765 kV line bays at Saurashtra (Sompipaliya) (GETCO) (GIS) S/s - Installation of Synchronous Condenser (+300/-200MVAR) (Minimum) & Short circuit contribution at PCC of 1200 MVA (Minimum) at Kalyanpur (GIS)– 2 Nos. Value of Inertia (Minimum) shall be 3000 MW-s	PFCCCL	12.03.2026	27.08.2026	31.03.2030	

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	- Creation of 220 kV switchyard along with Installation of 3x500MVA, 400/220kV ICTs at Jamnagar (GIS) S/s 4 Nos. 220 kV line bays for RE interconnection at Jamnagar (GIS) S/s					
3.	Network Expansion Scheme in Western Region to cater to pumped storage potential near Satara (up to 4500 MW)- Part A Phase-I (Cumulative 1800 MW) - Creation of 765 kV level at Kolhapur (PG) GIS with installation of 2x1500 MVA, 765/400 kV ICTs at Kolhapur (PG) S/s along with upgradation of Kolhapur (PG) S/s to 765kV level - Installation of 765 kV, 2x330 MVAR bus reactors at Kolhapur GIS (PG) S/s. - Bay Works required for upgradation of Narendra (New) – Kolhapur (PG) 765 kV D/c line (presently charged at 400kV) to 765kV level. - Installation of 765kV, 330MVA switchable line reactors on each circuit at Kolhapur (PG) end of Narendra (New) Kolhapur (PG) 765kV D/c line - Establishment of 765/400 kV Satara Substation with 765/400 kV 3x1500 MVA ICTs, 765kV 2x330 MVAR bus reactors and 400 kV 1x125 MVAR bus reactor - LILO of Pune-III – Pune (East) 765kV D/c line at Satara Phase-II (Cumulative 4500 MW) - Creation of 400 kV Bus Section-II and augmentation of transformation capacity at 765/400 kV Satara S/s by 765/400 kV, 1x1500 MVA ICT (4th) along with 1x125 MVAR 400 kV bus reactor (on Bus Section-II) - Kolhapur (PG) – Satara 765kV D/c line 765 kV line bays for Kolhapur (PG) –Satara 765kV D/c line 765kV, 240 MVA switchable line reactors on each circuit at Satara end of Kolhapur (PG) – Satara 765kV D/c line	PFCCL	01.05.2026	31.08.2026	31.03.2029	
					31.12.2029	

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4.	Common Transmission System for evacuation of power from Lakadia (Phase-II: 7.5GW), Jam Khambhaliya (Phase-II: 5.5GW) and Jamnagar (Phase-I: 1GW) - Part-C - Establishment of 765/400 kV, 2x1500MVA & 400/220kV, 3x500MVA Alephata S/s with 2x330 MVAR 765kV bus reactor and 2x125 MVAR 400kV bus reactor. [765kV & 400kV Bus sectionalisers to be kept normally closed. May be opened based on Grid conditions] - Alephata – Lonikand-I 400kV D/c line (Quad ACSR/AAAC/AL59 moose equivalent) 2 Nos. 400 kV Outdoor GIS line bays at Lonikand-I (MSETCL) S/s for Alephata – Lonikand-I 400 kV D/c line - LILO of Aurangabad – Pune (Shikrapur) (GIS) 765kV S/c line and Padghe (GIS) – Pune (Shikrapur) (GIS) 765kV S/c line at Alephata S/s (LILO route length ~ 20km.) - Nasik – Alephata 765kV D/c line 765 kV, 240 MVA Switchable Line Reactor on each circuit at Nasik end of Nasik – Alephata 765kV D/c line (with NGR bypass arrangement) 2 Nos. 765kV bays at Nasik for Nasik – Alephata 765kV D/c line	PFCCCL	12.03.2026	10.09.2026	36 months from SPV transfer	
5.	Transmission System for supply of power to Green Hydrogen/ Ammonia manufacturing potential in Kandla area of Gujarat (Phase-I: 3 GW) - Establishment of 3x1500 MVA, 765/400 kV Kandla (GIS) with 2x330 MVA 765 kV bus reactor and 2x125 MVA 420 kV bus reactor. - Halvad – Kandla(GIS) 765 kV D/c line 2 Nos. of 765 kV line bays at Halvad for termination of Halvad – Kandla 765 kV D/c line	PFCCCL	15.10.2024.		36 months from SPV transfer	Scheme is recommended to be de-notified by MoP

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	240 MVar switchable line reactors on each ckt at Kandla (GIS) end of Halvad – Kandla 765 kV D/c line (with NGR bypass arrangement) ± 400 MVar STATCOM along with 2x125 MVar MSC & 1x125 MVar MSR at Kandla (GIS) 400 kV Bus section-I					
6.	Transmission system for Integration of Power from RE Projects in Lakadia REZ in Gujarat-Phase II (7500 MW) - Establishment of 765/400 kV, 6x1500 MVA & 10x500 MVA, 400/220 kV Lakadia-II (Near Chitrod) with 2x330 MVAR 765 kV bus reactor and 2x125 MVAR 400 kV bus reactor. - Installation of Synchronous Condenser (+300/-200 MVar) (Minimum) & Short circuit contribution at PCC of 1200 MVA (Minimum) at Lakadia-II – 2 Nos. Value of Inertia (Minimum) shall be 3000 MW-s - LILO of Halvad – Kandla 765 kV D/c line at Lakadia-II - Lakadia-II – Ahmedabad 765 kV D/c line 2 Nos. 765 kV line bays at Ahmedabad S/s for Lakadia-II – Ahmedabad 765 kV D/c line 765 kV, 330 MVar Switchable line reactors on each circuit at Ahmedabad end of Lakadia-II – Ahmedabad 765 kV D/c line - Lakadia-II – Vataman 765 kV D/c line 2 Nos. 765 kV line bays at Vataman S/s for Lakadia-II – Vataman 765 kV D/c line 765 kV, 240 MVar Switchable line reactors on each circuit at both ends of Lakadia-II – Vataman 765 kV D/c line	RECPDCL	04.05.2026.	15.09.2026	36 months from SPV transfer	
7.	Common Transmission System for evacuation of power from Lakadia (Phase-II: 7.5 GW), Jam Khambhaliya (Phase-II: 5.5 GW), Jamnagar (Phase-I)- Part B - Establishment of 765/400 kV, 3x1500MVA & 400/220kV, 3x500MVA Nasik S/s (towards South of Nasik) with 2x330 MVAR 765kV bus reactor and 2x125 MVAR 400kV bus reactor. - South Olpad (GIS) – Nasik 765kV D/c line (240km.)	RECPDCL	04.05.2026	15.09.2026	36 months from SPV transfer	

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	2 Nos. 765 kV line bays at South Olpad (GIS) S/s (Sec-II) for South Olpad – Nasik 765kV D/c line 765kV, 240MVar Switchable line reactors on each circuit at both ends of South Olpad – Nasik 765kV D/c line - Nasik – Pimpalgaon (MSETCL) 400kV D/c line (Quad ACSR/AAAC/AL59 moose equivalent) (Line to be routed from near Sinner TPP / Raymond i.e. from eastern side of Nasik). 2 Nos. 400 kV line bays (GIS) at Pimpalgaon (MSETCL) S/s for Nasik – Pimpalgaon (MSETCL) 400kV D/c line (Quad ACSR/AAAC/AL59 moose equivalent)					
Southern Region						
1.	Transmission System for integration of Krishnagiri REZ Phase-I - Establishment of 4x1500 MVA, 765/400 kV and 5x500 MVA, 400/220 kV Krishnagiri Pooling Station near Kodumur in Kurnool district along with 2x330 MVar (765 kV) bus reactors at Krishnagiri PS with provision of two (2) sections of 4500 MVA each at 400 kV level ± 300 MVAR STATCOM at Krishnagiri PS - Krishnagiri – Doma 765 kV D/C line with 240 MVar SLR (convertible) at both ends on both circuits - Krishnagiri – Raichur New 765 kV D/C line with 240 MVar SLR (convertible) at Raichur New end on both circuits - Establishment of 3x1500 MVA, 765/400 kV Sagar Substation with 2x330 MVar (765 kV) bus reactors with space provision for establishment of 220 kV Switchyard - Krishnagiri – Sagar 765 kV D/C line with 240 MVar SLR (convertible) at both ends on both circuits - Sagar – Nagarjunasagar 400 kV quad D/C line	PFCCCL	12.01.2026	03.08.2026	36 months from SPV transfer	
2.	Transmission System for integration of Ananthapuram-III PS REZ Phase-I (3GW) Establishment of 3x1500 MVA, 765/400 kV and 7x500 MVA, 400/220 kV Ananthapuram-III Pooling Station near Urvakonda/Beluguppa/Kalyandurg areas in Anantapur district along with 2x330 MVar (765 kV) bus reactors at Ananthapuram-	PFCCCL	27.02.2026	03.08.2026	36 months from SPV transfer	

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	III PS with provision of two (2) sections of 4500 MVA each at 400 kV level ± 300 MVAR STATCOM at Ananthapuram-III PS - Ananthapuram-III – Krishnagiri 765 kV D/C line with 240 MVAR SLR (convertible) at Ananthapuram-III end on both circuits					
3.	Transmission System for proposed Green Hydrogen / Ammonia Projects in Vizag Andhra Pradesh (Phase-I) - Establishment of 4x1500 MVA, 765/400 kV Pendurthi (Vizag) GIS substation with 1x330 MVar (765 kV) bus reactor with space provision for establishment of 220 kV switchyard ± 300 MVar STATCOM with 2x125 MVar MSC at Pendurthi (Vizag) GIS with control switching arrangement for proposed 1x330 MVar bus reactor - Pendurthi (Vizag) – Srikakulam 765 kV D/c line with 330 MVar SLR (convertible) at Srikakulam end on both circuits - LILO of Kalpakka – Maradam 400 kV (quad) D/c line at Pendurthi - Establishment of 3x1500 MVA, 765/400 kV Khammam-II substation with 1x330 MVar (765 kV) bus reactor with space provision for establishment of 220 kV switchyard - Khammam-II – Warangal New 765 kV D/c line - Khammam-II – Pendurthi (Vizag) 765 kV D/c line with 330 MVar SLR (convertible) at both ends on both circuits - Khammam-II – Khammam (existing) 400 kV (quad) D/c line	RECPDCL	03.02.2026.	04.08.2026	30 months from SPV transfer	
4.	Transmission system for proposed Green Hydrogen / Green Ammonia projects in Tuticorin area - Establishment of 3x1500 MVA, 765/400 kV Tuticorin (GH) S/s with 1x240 MVar bus Reactor - Tuticorin PS – Tuticorin (GH) 765 kV D/c line - Upgradation of Tuticorin PS - Dharmapuri (Salem New) 765 kV D/C line (presently charged at 400 kV level) at its rated 765 kV voltage level with 1x330 MVar switchable Line Reactor on both ends of each circuit - Transmission line for change of termination from 400 kV switchyard to 765 kV switchyard for Tuticorin PS – Dharmapuri	RECPDCL	17.10.2024		30 months from SPV transfer	Bidding- On Hold

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	(Salem New) 765 kV D/C line at Tuticorin PS and Dharmapuri (Salem New) • Upgradation of Tuticorin PS to its rated voltage of 765 kV level alongwith 3x1500 MVA, 765/400 kV ICTs and 1x330 MVar, 765 kV bus reactors • Upgradation of Dharmapuri (Salem New) to its rated voltage of 765 kV level alongwith 3x1500 MVA, 765/400 kV ICTs and 1x330 MVar, 765 kV bus reactor • 400 kV line reactors on Tuticorin PS - Dharmapuri (Salem New) 765 kV D/c line shall be utilized as bus reactors at respective 400 kV substations based on availability of bays. • Upgradation of Dharmapuri (Salem New) – Madhugiri 765 kV 2xS/C lines (presently charged at 400 kV) to its rated voltage at 765 kV with 1x330 MVar switchable Line Reactor on Dharmapuri (Salem New) end of each circuit • Transmission line for change of termination from 400 kV switchyard to 765 kV switchyard for Dharmapuri (Salem New) – Madhugiri 765 kV 2xS/c line at Dharmapuri (Salem New) & Madhugiri • 400 kV line reactors on Dharmapuri (Salem New) – Madhugiri 765 kV 2xS/c lines shall be utilized as bus reactors at respective 400 kV substations based on availability of bays. • $\pm$ 300 MVar STATCOM with 2x125 MVar MSC at Tuticorin 765/400 kV GH S/s with control switching arrangement for proposed 1x240 MVar bus reactor					